

Numbers may not add due to rounding.

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Exhibit F4

Tab 1

Schedule 1

Table 1

Table 1

Depreciation and Amortization - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric (\$M)

Line No.	Cost Item	2010 Actual	2011 Actual	2012 Actual	2013 Budget	2014 Plan	2015 Plan
		(a)	(b)	(c)	(d)	(e)	(f)
	<u>Niagara Plant Group and Saunders GS:</u>						
1	Niagara Plant Group	41.9	42.7	44.0	44.6	44.3	44.3
2	Niagara Tunnel Project	0.3	0.3	0.3	12.4	15.8	15.8
3	Saunders GS	21.2	21.6	21.9	21.9	21.8	21.7
4	Other¹	0.1	1.0	3.8	0.2	0.1	0.1
5	Subtotal	63.5	65.6	70.0	79.0	82.1	81.9
	<u>Newly Regulated Hydroelectric:</u>						
6	Ottawa-St.Lawrence Plant Group²	25.3	26.2	27.0	27.0	27.1	27.4
7	Central Hydro Plant Group	1.9	1.9	2.1	2.1	2.2	2.4
8	Northeast Plant Group	11.4	11.5	11.4	11.5	11.7	11.8
9	Northwest Plant Group	13.7	14.4	14.6	14.5	14.6	14.6
10	Other¹	6.0	4.0	3.5	6.2	6.6	6.9
11	Subtotal	58.3	58.0	58.6	61.4	62.2	63.1
12	Total	121.8	123.5	128.6	140.5	144.3	145.0

Notes:

- 1 Includes losses on retirements, gains on sales and other related charges. Also includes asset removal costs for 2010 Actual. Starting with 2011 Actual, asset removal costs are included in hydroelectric OM&A, as discussed in Ex. F4-1-1.
- 2 Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e. Saunders GS costs are excluded.

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Exhibit F4

Tab 1

Schedule 1

Table 2

Table 2
Depreciation and Amortization - Nuclear (\$M)

Line No.	Cost Item	2010 Actual	2011 Actual	2012 Actual	2013 Budget	2014 Plan	2015 Plan
		(a)	(b)	(c)	(d)	(e)	(f)
1	Darlington NGS¹	31.4	26.5	30.3	31.8	34.8	35.5
2	Pickering NGS	129.6	147.1	156.4	122.4	133.0	143.0
3	Nuclear Support Divisions	34.1	29.7	27.7	21.6	25.3	29.4
4	Asset Retirement Costs	26.3	29.0	127.2	80.7	80.7	80.7
5	Waste Management Variable Expenses²	1.1	0.0	0.0	0.0	0.0	0.0
6	Other³	8.6	(3.7)	0.3	0.0	0.0	0.0
7	Total	231.1	228.6	341.9	256.5	273.7	288.5

Notes:

- 1 Includes the following amounts related to in-service additions for Darlington Refurbishment projects discussed in Ex. D2-2-1: 2012 Actual - \$0.02M, 2013 Budget - \$1.0M, 2014 Plan - \$3.0M, 2015 Plan - \$6.1M.
- 2 Amount for 2010 Actual is from Ex. C2-1-1 Table 2, line 5, col (a). Starting with 2011 Actual, low and intermediate level waste management variable expenses are included in nuclear base OM&A at Ex. F2-2-1 Table 1, as discussed in Ex. F4-1-1.
- 3 Includes losses on retirements, gains on sales and other related charges. Also includes asset removal costs for 2010 Actual. Starting with 2011 Actual, asset removal costs are included in nuclear OM&A, as discussed in Ex. F4-1-1.